



CHUGACH ELECTRIC ASSOCIATION RATE FILLING BASED ON CALENDAR YEAR 1992 Costs by Activity by Customer Type

	Residential	Small Genl	Large Genl	Lights	Total Retail	MEA	HEA	GVEA	SES	Total Wholesale	Total
Production	- -	** * · · · · · · · · · · · · · · · · ·									
Energy Costs	\$8,398,372	\$1,010,537	\$7,649,449	\$107,818	\$17,166,176	\$7,952,585	\$5,434,595	\$7,306,898	\$879,583	\$21,573,661	\$38,739,837
Demand Costs	\$4,531,084	\$437,879	\$3,079,501	\$85,077	\$8,133,541	\$3,768,683	\$2,635,384		\$349,876	\$6,753,943	\$14,887,484
less Fuel Adj Items	(\$2,799,715)	(\$339,574)		(\$7,579)	(\$5,704,214)	(\$2,701,851)	(\$878,436)		(\$297,907)	(\$3,878,194)	(\$9,582,408)
less Other Rev	(\$20,197)	(\$1,952)	(\$13,727)	(\$379)	(\$36,255)	(\$16,799)	(\$11,747)		(\$1,560)	(\$30,106)	(\$66,361)
5-4-440401	\$10,109,544	\$1,106,890	\$8,157,877	\$184,937	\$19,559,248	\$9,002,618	\$7,179,796	\$7,306,898	\$929,992	\$24,419,304	\$43,978,552
Rate / KWH	0.022151		0.019687	0.031564	0.020967	0.020427	0.019272	0.032564	0.019079	0.022477	0.021780
Transmission											
Energy Costs	\$121,177	\$14,581	\$110,371	\$1,556	\$247,685	\$114,745	\$96,999		\$12,691	\$224,435	\$472,120
Demand Costs	\$3,229,991	\$312,143	\$2,195,228	\$60,647	\$5,798,009	\$2,686,512	\$1,878,639		\$249,410	\$4,814,561	\$10,612,570
TIER & Int Costs	\$7,528,195	\$727,568	\$5,119,082	\$140,774	\$13,515,619	\$6,152,187	\$4,302,135		\$571,155	\$11,025,477	\$24,541,096
less Other Rev	(\$365,758)	(\$39,571)	(\$267,961)	(\$7,969)	(\$681,259)	(\$151,573)	(\$119,494)		(\$15,514)	(\$286,581)	(\$967,840)
icas Cinei Nev	\$10,513,605	\$1,014,721	\$7,156,720	\$195,008	\$18,880,054	\$8,801,871	\$6,158,279	\$0	\$817,742	\$15,777,892	\$34,657,946
Rate / KWH	0.023037	Ψ1 ₁ 0 ₁ 14 ₁ 121	0.017364	0.033283	0.020239	0.019972	0.016530	0.000000	0.016776	0.014523	0.017164
race / iceri	5.525551		0.011001	0.000200	0.020200	0.010072	0.01000	0.000000	0.010110	0.017020	0.011104
	\$20,623,149		\$17,436,208	\$379,945	\$38,439,302	\$17,804,489	\$13,338,075	\$7,306,898	\$1,747,734	\$40,197,196	\$78,636,498
	0,045188		0.037051	0.064847	0.041206	0,040399	0.035802	0.032564	0.035855	0.037000	0.038943
	-,					_,,-	*******		********		D. D. O. O. I.D
										T	
Distribution										1	
Energy Costs	\$1,723,150	\$207,339	\$1,569,489	\$22,122	\$3,522,100	\$0	\$0		\$0	\$0	\$3,522,100
Demand Costs	\$7,377,938	\$717,134	\$5,225,262	\$92,223	\$13,412,557	\$0	\$0		\$0	\$0	\$13,412,557
TIER & Int Costs	\$4,937,803	\$479,954	\$3,497,090	\$61,721	\$8,976,568	\$0	\$0		\$0	\$0	\$8,976,568
Customer Costs	\$1,929,286	\$310,639	\$334,981	\$45,761	\$2,620,667	\$0	\$0		\$0	\$0	\$2,620,667
less Other Rev	(\$189,203)	(\$18,390)	(\$133,998)	(\$2,365)	(\$343,956)	\$0	\$0		\$0	\$0	(\$343,956)
	\$15,778,974	\$1,696,676	\$10,492,824	\$219,462	\$28,187,936	\$0	. \$0		\$0	\$0	\$28,187,936
Rate / KWH	0.034574		0.025902	0.037457	0.030217					0,000000	0.013960
A											
Customer Accounting	\$500.560	¢70 000	\$527,340	ተ ብ ለውን	\$1,209,357	\$0	60		**		A4 000 0E7
Energy Costs	\$599,568 \$1,616,443	\$72,982 \$157,118	\$527,340 \$1,144,810	\$9,467 \$20,205	\$1,209,357 \$2,938,576	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$1,209,357
Demand Costs TIER & Int Costs	\$1,010,443	\$107,110	\$1,144,010	\$20,200 \$0	\$2,936,376	\$0 \$0	\$0 \$0		\$D	\$0	\$2,938,576 \$0
Customer Costs	\$3,232,024	\$390.326	\$498,796	\$76,661	\$4,197,807	\$0 \$0	\$0		\$O	\$0	
Lighting	\$0	\$177,339	\$295,565	\$709.355	\$1,182,259	\$0	\$0 \$0		\$0	\$0	\$4,197,807 \$1,182,259
less Other Rev	(\$611,938)	(\$73,903)	(\$94,440)	(\$14,514)	(\$794,795)	\$0	\$0 \$0		\$0	\$0	(\$794,795)
less Other Nev	\$4,836,097	\$723,862	\$2,372,071	\$801,174	\$8,733,204	\$0	\$0		\$0	\$0	\$8,733,204
Rate / KWH	0.010596	ψ; 20 ₁ 002	0.006579	0.136740	0.009362		ΨΟ			0.000000	0.004325
(Cate) (Corr	4,414004		0.0000.0	0.1001 40	B,500000					0.000000	0.007020
	\$20,615,071		\$15,285,433	\$1,020,636	\$36,921,140						\$36,921,140
	0.045170		0.032480	0.174197	0.039579						0.018285
Total											
Energy Costs	\$10,842,267	\$1,305,439	\$9,856,649	\$140,963	\$22,1 4 5,318	\$8,067,330	\$5,531,594	\$7,306,898	\$892,274	\$21,798,096	\$43,943,414
Demand Costs	\$16,755,456	\$1,624,274	\$11,644,801	\$258,152	\$30,282,683	\$6,455,195	\$4,514,023		\$599,286	\$11,568,504	\$41,851,187
TIER & Int Costs	\$12,465,998	\$1,207,522	\$8,616,172	\$202,495	\$22,492,187	\$6,152,187	\$4,302,135		\$571,155	\$11,025,477	\$33,517,664
Customer Costs	\$5,161,310	\$700,965	\$833,777	\$122,422	\$6,818,474	\$0	\$0		\$0	\$0	\$6,818,474
Lighting	\$0	\$177,339	\$295,565	\$709,355	\$1,182,259	\$0	\$0		\$0	\$0	\$1,182,259
less F⊔el Adj Items	(\$2,799,715)	(\$339,574)	(\$2,557,346)	(\$7,579)	(\$5,704,214)	(\$2,701,851)	(\$878,436)		(\$297,907)	(\$3,878,194)	(\$9,582,408)
less Other Rev	(\$1,187,096)	(\$133,816)	(\$510,126)	(\$25,227)	(\$1,856,265)	(\$168,372)	(\$131,241)		(\$17,074)	(\$316,687)	(\$2,172,952)
	\$41,238,220	\$4,542,149	\$28,179,492	\$1,400,581	\$75,360,442	\$17,804,489	\$13,338 ,075	\$7,306,898	\$1,747,734	\$40,197,196	\$115,557,638
Rate / KWH	0.090358		0.069531	0.239044	0.080785					0.037000	0.057228
	···· v, · · · · · · · · · · · · · · · · · · ·							·		 	
Form 7 1992	\$40,891,781		\$33,417,666	\$1,386,333	\$75,695,780	\$17,804,489	\$13,338,075	\$7,306,898	\$1,907,504	\$40,356,966	\$116,052,746
Difference	(\$346,439)		\$696,025	\$1,360,333 (\$14,248)	\$335,338	φ11,004,46 9	# 10,000,U10	41,300,086	\$1,907,504	\$159,770	\$116,052,746 \$495,108
Direction	(4040,409)		\$030 ₁ 023	(\$14,240)	φυ υ υ,υυδ				φ138,FFQ	\$ 109,770	Ф4AD' I ПВ
Form 7 KWH	456,388,153		470,604,846	5,859,089	932.852.088	440,715,364	372,555,609	224 383 054	48,744,646	1,086,399,573	2,019,251,661
Generated KWH	485,701,636		500,831,457	6,235,414	992,768,507	459,920,540	388,790,568			1,133,752,272	2,126,520,779
CONCINION ITTI 1	10011011000		300,001,701	0,500,313	93.96%	1,02,020,070	200,. 00,000	,,,,_,,,,,	00,000,000	95.82%	2,120,020,110
accedeficit volume 0.000 A/OF	la a				34.0070					30.0270	

proddist.wk4 02/14/95 lag